Response to Document 9.99 / REP9-033

UKWIN'S D10 COMMENTS ON APPLICANT'S FIFTH REPORT ON OUTSTANDING SUBMISSIONS

Proposed Development:

Boston Alternative Energy Facility (BAEF)

Proposed Location:

Nursery Road, Boston, Lincolnshire

Applicant:

Alternative Use Boston Projects Limited

Planning Inspectorate Ref:

EN010095

Registration Identification Ref:

20028052

MARCH 2022



COMMENTS ON TABLE 2-9 OF THE APPLCIANT'S FIFTH REPORT ON OUTSTANDING SUBMISSIONS (DOCUMENT 9.99 / REP9-033)

UKWIN Comments on the Applicant's REP9-033 Response to UKWIN's Deadline 8 Comments on Applicant's Deadline 7 Response to UKWIN's Deadline 6 Submission

No.	UKWIN's Initial Comment	Applicant's Comments	UKWIN response
			icant's Table 1-2 Response to REP2-058)
2.1.2	acknowledged deficiencies	submission was not deficient as it was based	·
	•	t on the best available data at the time of writing, including utilising Government sources of waste data.	subsequent to the Applicant's need assessments and yet the Applicant has opted
			UKWIN is the only party to this Examination to have provided evidence on the impacts of correcting various deficiencies in the Applicant's need assessment, and as such our position remains that our evidence – which concludes that this facility would result in incineration overcapacity – should be preferred over (carry more weight than) the outdated and uncorrected evidence of the Applicant on this topic.
			In relation to this matter, UKWIN's view remains that the planning decision should be based on the most current available information wherever possible, and with respect to existing incineration capacity it is possible, and therefore desirable, to use the latest available data to support the planning decision.
	UKWIN is set out on page 7 of REP6-042, with further detail clearly set out within REP2-058 (see paragraphs	changes in recycling rate for household waste presented in the Addendum to Fuel	As previously noted by UKWIN, we set out the basis for assessing the increases in recycling, which was that it used the Applicant's assumption of improvement in HH recycling (from 45.5% in England in 2019 rising to 65%) and then applied a fraction of this level of increase to C&I. As such, our assessment had the same baseline year as that adopted by the Applicant.
	21-31). UKWIN's calculations are based on a scenario whereby C&I recycling	Availability and Waste Hierarchy Assessment (document reference 9.5, REP1-018) on Defra published data, for	Applicant's 50-55% recycling baseline and found that it did not change the conclusion that the incineration capacity proposed for Boston would result in

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	improvements mirror the
	being using the Applicant's
	assumed level of increase
	in the quantity of household
	waste recycled.

Applicant's Comments

nt's 2019.

Following the Applicant's request for the starting point for the C&I recycling rate, UKWIN has not provided any referenced methodology. Without a baseline year, UKWIN's methodology does not of mirror that Applicant's for household waste.

UKWIN response

the England this was 45.5% in Having revisited that assessment, it appears that we underestimated the impact of moving from 50-55% to 65% C&I recycling because we looked only at the impact on the improvement in recycling of material previously sent to landfill. The impact should also take account of waste that was incinerated and that could in the future be expected to be diverted from incineration (and towards recycling). Taking this into account would provide a higher estimate for the impact of increasing C&I recyclina.

data source confirming UKWIN's updated analysis, set out below, shows how the impact of increasing C&I C&I waste recycling rates recycling from 50% to 65% would be to reduce the waste available within the for specific years to act as catchment by around 2,790ktpa, and how the impact of increasing C&I recycling a baseline to support their from 55% to 65% would be to reduce the waste available within the catchment by around 2,067ktpa.

> The amount incinerated (including in the updated analysis below) is based on the figure for total waste incinerated in 2019, i.e. 12.63mtpa, of which 18.5% was C&I based on operator returns¹ assuming half of the RDF exported from England in 2019 was C&I.

> Assuming that only half of exported RDF is C&I is considered conservative as it has been noted in an RDF industry report that: "Typically, it is C&I waste rather than LAC [Local Authority Collected] waste which is exported as RDF".2 The resulting figure of 3,561ktpa does not include waste treated at cement kilns/ cement works which would result in an even higher figure.

Estimate of total HIC waste incinerated in 2019

	Incincerated in	C&I Fraction	C&I Fraction	
	2019 (ktpa)	(percentage)	(kpta)	Sources
Waste incinerated in the UK in 2019	12,626	18.50%	2,336	Tolvik / Operator Returns
English RDF Exported for Incineration in 2019	2,450	50%	1,225	REP1-018 / Eunomia
Total incinerated in 2019			3,561	Sum of the above

Taking this 3,561ktpa figure into account brings UKWIN's estimates for increasing waste from 50-55% to 65% in line with our previous estimates, which were based on the 1:3 C&I:HH ratio.

¹ Energy from Waste Statistics – 2019. Tolvik, May 2020.

² Report for RDF Export Industry Group Prepared by Eunomia. RDF Export Analysis of the Legal, Economic and Environmental Rationales. Eunomia, November 2015.

No.	UKWIN's Initial Comment	Applicant's Comments	U	KWIN response						
			ı	Ipdated estimate of impact of increasir	ng C&I re	cycling t	o 65% fro	m a 201	9 baseli	ne of 50/55%
			Im	oact of C&I recycling increasing from 50% to 65% (kt	pa)					
			Ref	Description	UK	In Catch	ment Source	e / Calcula	tion	
			Α	Landfilled combustible wastes (ktpa)	12,5	02 1	L0,437 Table	4-1 of App	licant's Doc	9.5 (REP1-018)
			В	C&I Fraction Landfilled (ktpa)	6,8	76	5,740 A × 55	% (i.e. 0.5	5) as per pa	ra 21 of REP2-058
			С	C&I Fraction Incinerated (ktpa)	3,5	61	3,561 See U	KWIN Com	mentary	
			D	Total Residual C&I Fraction	10,4	37	9,301 B + C			
			E	Derived total C&I waste (assuming 50% recycling)	20,8	74 1	18,603 D ÷ 50	% (i.e. 0.5	as 100%-50	0% = 50%)
			F	C&I Residual assuming 65% recycling	7,3	06	6,511 E × 35	% (i.e. 0.3	5 as 100%-6	55% = 35%)
				Reduction in available waste due to 15% increase	,		,	•		,
			G	in C&I recycling	3,1	31	2,790 D – F			
				· -						
				pact of C&I recycling increasing from 55% to 65% (kt	•					
				Description	UK		ment Source	-		/
				Landfilled combustible wastes (ktpa)	12,5					9.5 (REP1-018)
			В	C&I Fraction Landfilled (ktpa)	6,8	76	5,740 A × 55	% (i.e. 0.5	5) as per pa	ra 21 of REP2-058
			C	C&I Fraction Incinerated (ktpa)	3,5	61	3,561 See U	KWIN Com	mentary	
			D	Total Residual C&I Fraction	10,4	37	9,301 B + C			
			E	Derived total C&I waste (assuming 55% recycling)	23,1	94 2	20,670 B ÷ 45	% (i.e. 0.4	5 as 100%-5	55% = 45%)
			F	C&I Residual assuming 65% recycling	8,1	18	7,234 C × 35	% (i.e. 0.3	5 as 100%-6	55% = 35%)
				Reduction in available waste due to 10% increase						
			G	in C&I recycling	2,3	19	2,067 D – F			
				naining available fuel once 65% recycling is achieved						
				cription	5					1 C&I:HH Source
				dfilled combustible wastes		10,437	10,437	10,437	10,437	10,437 Applicant
				exported		2,450	2,450	2,450	2,450	2,450 Applicant
				ilable fuel litional new EfW (construction & commissioning phase) caj	ancity.	12,887 4,255	12,887 4,255	12,887 4,255	12,887 4,255	12,887 Applicant 4,255 Applicant
				sing additional new EfW capacity	pacity	2,392	2,392	2,392	2,392	2,392 UKWIN
				I demand of additional EfW (construction & commissioning	٥)	3,830	3,830	3,830	3,830	3,830 Applicant
				I demand of missing additional EfW (construction & comm	-	2,153	2,153	2,153	2,153	2,153 UKWIN
				naining available fuel (after under construction EfW operat		6,904	6,904	6,904	6,904	6,904 Derived
				ner recycling rates reducing residual waste (HH)		5,147	5,147	5,147	5,147	5,147 Applicant
			Hig	ner recycling rates reducing residual waste (C&I)		2,067	2,790	2,076	3,145	6,291 Derived
			Ren	naining available fuel (after new EfW operational and high	er recycling					
			rate	es met)		-310	-1,033	-319	-1,388	-4,534 Derived
		The Applicant recognises	Λο	previously noted by UKWIN, we	sot out	tho ha	cic for a	ecocci	na tha	increases in
									_	
				cycling, which was that it used th						
		materials from C&I waste	re	cycling (from 45.5% in England ir	n 2019 r	ising to	65%) a	ind the	n applie	ed a fraction
				this level of increase to C&I. As		_	,			
							353311161	it Hau	uic sai	וופ ממפוווופ
			-	ar as that adopted by the Applica	ant, i.e. 2	2019.				
		waste going to landfill to	_ ۸ ا	also set out chave the trees	ot of .	oina 4	00 Anni	ioont'-	EO EC	0/ rookalina
		meet the CEP targets,	AS	s also set out above, the impa						
		meet the oblitalyets,	<u> </u> ba	seline does not change the con	clusion	that th	<u>ie incine</u>	<u>eration</u>	capaci	ty proposed

No. UKWIN's Initial Comment	Applicant's Comments	UKWIN response
	however the quantity will be significantly less than calculated by UKWIN as their methodology does	for Boston would result in overcapacity. Indeed, as set out above adopting a 50% baseline for 2019 could result in a higher level of assumed overcapacity than UKWIN's earlier analysis based on a 1:3 C&I:HH ratio (i.e. assuming that improvements in C&I recycling are only one third the level of improvement anticipated for household waste recycling) would suggest.
	that increased recycling of	Actually, in light of recent events, the reality could be that there is significantly more overcapacity than estimated by UKWIN.
	materials from C&I waste may reduce the overall quantity of residual C&I waste going to landfill to meet the CEP targets, however the quantity will be significantly less than	March 2022 (i.e. prior to the Applicant's Deadline 9 submission, which is dated the 24 th of March 2022) the Government proposed a target of halving English residual waste per capita by 2042 based on 2019 levels. 2042 is well within the anticipated operational lifetime of the proposed Boston
	calculated by UKWIN as their methodology does not factor in existing rates.	According to the annex to the Government consultation document referred to by UKWIN ³ : "The proposed target level is based on modelling the collective impacts of the planned Collection and Packaging Reforms (CPR) on residual waste, as well as considering potential future pathways Meeting the target will require progress beyond the current commitment to achieve a 65% municipal recycling rate by 2035, and would represent a municipal recycling rate of around 70-75% by 2042"
		As such, it could be envisaged that within the operational lifetime of the plant proposed for Boston, municipal recycling rates could be expected to be significantly higher than 65%, reaching 70-75% by 2042.
		It is therefore notable that the Applicant did not provide any sensitivity analysis alongside their Deadline 9 submission to show the impact of 70-75% recycling on their fuel availability assessment.
		This casts further doubt on the weight to be given to the Applicant's assessment, and the prospect for 70-75% recycling supports UKWIN's case that this incinerator is not only to unnecessary but it contradicts existing and

³ 'Consultation on Environmental Targets', Defra, 16th March 2022

N	. UKWIN's Initial Comment	Applicant's Comments	UKWIN response
	orwin s mitial comment	Applicant 3 dominents	emerging Government policy which seeks to protect recycling against incineration overcapacity.
	used by UKWIN does not to require knowledge of current or future C&I recycling rates. The 50% and 33% figures are not the assumed C&I recycling re	the C&I recycling rate mirrored those of household waste in 2019 as suggested by UKWIN, a 50% increase in the	UKWIN's methodological reference to '50%' is not a proposal to assume an increase in C&I recycling of 50% (let alone an increase of 50 percentage points), but rather to consider an increase in C&I recycling that would equate to just half (i.e. 50%) of the increase expected by the Applicant with respect to household recycling based on a 2019 base year. This means that our methodology would not result in a 95.5% C&I recycling rate as wrongly suggested by the Applicant. A cursory look at the actual numbers we propose would put paid to this misunderstanding. Given that the full calculations
	a calculation of the impact of assuming that the relative level of improvement for C&I recycling was either a	realculation of the impact assuming that the relative sel of improvement for a recycling was either a first improvement or a 33% arovement relative to the sel of improvement for a sehold waste recycling wided by the Applicant ser correction for the serent in the size of the	used were clearly set out by UKWIN, it is unclear why the Applicant is speculating about what we might be proposing rather than engaging with our actual calculations.
	50% improvement or a 33% improvement relative to the		UKWIN's simple point, which the Applicant has continued to evade, is that the modelling should account for at least some improvement in C&I recycling.
	level of improvement for household waste recycling provided by the Applicant (after correction for the different in the size of the two streams)		It is not safe to simply assume that there will be no improvements in C&I recycling just because the precise level of C&I recycling cannot be determined. Indeed, the whole purpose of sensitivity analysis is to allow for a range of reasonable scenarios to be considered in circumstances where the precise value is either unknown or unknowable. The Applicant's failure to apply this approach to C&I recycling within their own estimates continues to be indefensible.
4.	Responses to Specific UKW	IN points (Comments on Ta	able 1-3 Response to REP3-037)
4.3	taking into account the various sensitivities highlighted by UKWIN above and within REP6-042 would greatly exceed 80,000 tpa of CO2, and so the Applicant's failure to take this into account does	considers the annual position in the assumed year 1 of operation of the facility and also considers the offset emissions from a CCGT generation plant. This is considered to be	While the Applicant states that "it seems dubious that an EfW plant would substitute for a renewable source of energy generation", UKWIN has provided unrebutted evidence of UK Government guidelines and experts that support the approach proposed by UKWIN, which is to take into account how the electricity supply is expected to continue to decarbonise going forwards. However, even if the Boston plant were not to displace renewables there remains an alternative prospect previously set out by UKWIN which has not been adressed by the Applicant, namely that the Boston plant could displace 'low carbon' nuclear capacity.

shortcomings

UKWIN's Initial Comment Applicant's Comments

UKWIN response

their sensitivity analysis...

UKWIN's Good Practice "...adopting Guidance: CCGT as the counterfactual for new incinerators should ... the Applicant stands by be considered unacceptable its original and updated because this is likely to GHG analyses, adopting significantly overstate the the carbon intensity of the electricity GHG intensity that would energy displaced by new waste comparator... incineration capacity."

Moving to a different focus for sensitivity analysis, as requested by UKWIN but provided bν the Applicant, the impact of accounting for the additional benefit of biogenic carbon sequestration in landfill can be estimated based on the Applicant's assumed level of decomposition.

As noted previously by UKWIN (including within the summary document REP7-036), the actual level of decomposition is expected to be lower for an RDF waste stream than has by been assumed the

source of farm...

CCGT-generated be factor as the baseline

the an EfW plant would As set out in REP1-068 submitted by UKWIN in October 2021, the Head of the applicant's main analysis or substitute for a renewable Centre for Energy and the Environment at the University of Exeter countered a energy very similar 'comparative technology' point in October 2020 when they advised in ...As noted on page 56 of generation, such as, for their assessment that: "CCGTs are flexible generators which can respond to peaks example, an offshore wind in demand and short term market price signals; electricity production can be ramped up and down in minutes to make way for low carbon alternatives such as offshore wind as it becomes available to the grid. In contrast the Assessment states that the Northacre [incineration] plant is designed to run at capacity for 7,884 hours per year, or 90% of the time. This operating characteristic makes the plant more appropriate for meeting baseload demand, much of which is currently met by nuclear power stations which have very low emissions factors. The 'comparative technology' argument should therefore lead to adopting emissions factors for nuclear power stations rather that [for] CCGT..."

> As also noted in REP1-068, a similar point about nuclear was made by Ark Environmental in June 2021, where they noted how: "Looking at individual plants rather than the whole market also shows that EFW is not comparable with CCGT. as it is providing a higher load factor than any other type of generation other than nuclear.

> The high load factors of EFW plants can be explained because they can generate electricity cheaper than any other electricity source. This is because EFW unlike any other electricity source gets paid for their fuel (through gate fees, approximately 75% of an EFW plant's revenue according to Credit Suisse). so. electricity generation is simply a nice addition to their core income stream...It therefore seems unlikely that the applicant's statement that CCGT is an appropriate comparator is reasonable today, let alone in the future.

> If the applicant would like to be compared to CCGT, they should reduce the forecast load factors for electricity generation to those comparable to CCGT.

> In summary, EFW plants are bidding against the whole electricity balancing market (and normally winning, hence the high load factors for EFW plants) and therefore the marginal grid displacement factor would seem to be a more appropriate measure of carbon intensity than that claimed by the applicant in their application".

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	Applicant, so in reality the impact would be greater than estimated below		In conclusion, while UKWIN has provided abundant evidence that using the BEIS marginal grid displacement factor in line with BEIS guidelines is an appropriate approach, the Applicant's alternative insistence that the displacement factor should be based on a 'comparative technology' does not actually help their case, not least because it has been shown that CCGT is not itself a comparative technology.
			As set out by UKWIN in REP1-068 and summarised above, the most similar technology to incineration in terms of load factors (i.e. the amount of time that electricity is being exported) is currently nuclear rather than CCGT. Given that the Applicant has assessed their plant against CCGT rather than nuclear their latest argument hardly helps their case.
			Having been given ample time to provide a substantive response to UKWIN's critique of the Applicant's adoption of CCGT as an electricity generation counterfactual and challenge UKWIN's suggestion to use the BEIS marginal emissions factors instead, it should not be lost on those assessing this application that the Applicant has elected to wait until the end of the process to make an evidence-light 'comparative technology' argument which had already been rebutted in October 2021, more than five months ago.